A25575-1

American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

STATISTICS DEPARTMENT
VOL. 66 For Week Ended July 26, 1985 NO. 30

SUMMARY

(In thousands of 42 gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 07/26/85	Last Week Ending: 07/19/85	Last Year Week Ending: 07/27/84	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	12,686	12,706	12,415	-20	271
Operable capacity	15,619	15,619	16,074	0	-455
Percent operated	81.2	81.3	77.2		
Motor Gasoline					
Total motor gasoline production	6,845	6,826	6,520	19	325
Finished leaded motor gasoline production	2,472	2,257	2,531	215	-59
Finished unleaded motor gasoline production	4,373	4,569	3,989	-196	384
Total motor gasoline stocks	226,655	222,245	237,515	4,410	-10,860
Finished leaded motor gasoline stocks	80,101	79,898	90,973	203	-10,872
Finished unleaded motor gasoline stocks	111,496	107,547	107,554	3,949	3,942
Distillate Fuel Oil					
Distillate fuel oil production	2,653	2,632	2,769	21	-116
Distillate fuel oil stocks	118,874	114,962	125,202	3,912	-6,328
Residual Fuel Oil					
Residual fuel oil production	793	676	816	117	-23
Residual fuel oil stocks	41,976	41,738	51,674	238	-9,698
Imports					
Crude oil imports	2,923	3,350	3,015	-427	-92
Product imports	1,620	1,569	1,945	51	-325
Crude Oil Stocks					
Crude oil stocks	326,756	333,070	356,043	-6,314	-29,287

Total U.S. data for the current week's refinery operations, production, stocks and imports are available through a pre-recorded telephone message. The telephone number for this service is area code (202) 289-6949

NA-Not Available

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U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Distillation Units	Input to Crude Oil Distillation Units	Operable Capacity	% Operated
East Coast	1,181	1,057	1,066	1,487	71.7
Appal. No. 1	138	128	128	114	112.3
DISTRICT 1 TOTAL	1,319	1,185	1,194	1,601	74.6
Appal. No. 2	59	55	55	66	83.3
Ind., Ill., Ky.	1,976*	1,864*	1,892*	2,175	87.0*
Minn., Wis., Daks.	308	291	291	301	96.7
Okla. Kans., Mo.	759	649	661	714	92.6
DISTRICT 2 TOTAL	3,102*	2,859*	2,899*	3,256	89.0*
Inland Texas	556	486	505	547	92.3
Texas Gulf Coast	3,248	2,732	2,826	3,706	76.3
La. Gulf Coast	2,272	2,103	2,137	2,617	81.7
N. La. and Ark.	187	179	179	256	69.9
New Mexico	67	63	63	68	92.6
DISTRICT 3 TOTAL	6,330	5,563	5,710	7,194	79.4
DISTRICT 4 TOTAL	449	441	447	575	77.7
DISTRICT 5 TOTAL	2,469	2,404	2,436	2,993	81.4
TOTAL U.S.	13,669	12,452	12,686	15,619	81.2
TOTAL U.S.					
Weeks Ended:					
JUL. 19, 1985	13,676*	12,516*	12,706*	15,619	81.3*
JUL. 27, 1984	13,031	12,193	12,415	16,074	77.2
DISTRICTS 1-4					
Weeks Ended:					
JUL. 26, 1985	11,200	10,048	10,250	12,626	81.2
JUL. 19, 1985	11,301*	10,149*	10,331*	12,626	81.8*
JUL. 27, 1984	10,755	10,001	10,208	12,920	79.0

* See Revisions on Page 7.

API WEEKLY STATISTICAL BULLETIN
Week Ended July 26, 1985

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline		Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil
		Finished Leaded	Finished Unleaded	Naphtha Type	Kerosine Type		
East Coast	544	109	435	26	54	257	143
Appal. No. 1	42	13	29	--	--	34	3
DISTRICT 1 TOTAL	586	122	464	26	54	291	146
Appal. No. 2	25	12	13	2	--	14	1
Ind., Ill., Ky.	1,130	387	743	19	116	363	55
Minn., Wis., Daks.	177	82	95	2	26	59	7
Okla., Kans., Mo.	364	163	201	8	29	175	28
DISTRICT 2 TOTAL	1,696	644	1,052	31	171	611	91
Inland Texas	298	124	174	25	25	117	18
Texas Gulf Coast	1,741	661	1,080	37	187	603	133
La. Gulf Coast	1,099	393	706	16	189	456	84
N. La. and Ark.	53	18	35	5	--	49	8
New Mexico	46	17	29	9	1	15	--
DISTRICT 3 TOTAL	3,237	1,213	2,024	92	402	1,240	243
DISTRICT 4 TOTAL	214	106	108	12	23	115	12
DISTRICT 5 TOTAL	1,112	387	725	52	284	396	301
TOTAL U.S.	6,845	2,472	4,373	213	934	2,653	793
TOTAL U.S. Weeks Ended:							
JUL. 19, 1985	6,826	2,257	4,569	220	1,021	2,632	676
JUL. 27, 1984	6,520	2,531	3,989	204	904	2,769	816
DISTRICTS 1-4 Weeks Ended:							
JUL. 26, 1985	5,733	2,085	3,648	161	650	2,257	492
JUL. 19, 1985	5,774	1,900	3,874	159	706	2,261	408
JUL. 27, 1984	5,551	2,203	3,348	176	633	2,418	460

[1]Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.
[2]Includes Grade No. 4 fuel oil.

NA-Not Available

API WEEKLY STATISTICAL BULLETIN
Week Ended July 26, 1985

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline			Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
		Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type			
New England	5,919	2,377	3,541	1	156	497	5,224	768	--
Central Atlantic	33,084	10,669	18,841	3,574	330	4,602	21,501	15,039	12,231
Lower Atlantic	28,678	11,316	17,031	331	264	4,616	12,952	3,511	478
DISTRICT 1 TOTAL	67,681	24,362	39,413	3,906	750	9,715	39,677	19,318	12,709
DISTRICT 2 TOTAL	61,105	25,014	29,698	6,393	1,420	7,570	33,221	4,274	18,825
DISTRICT 3 TOTAL	61,696	19,217	27,071	15,408	2,247	12,400	30,231	9,442	53,907
DISTRICT 4 TOTAL	5,845	2,482	1,959	1,404	407	766	3,212	575	2,397
DISTRICT 5 TOTAL	30,328	9,026	13,355	7,947	1,699	5,945	12,533	8,367	26,946
TOTAL U.S.	226,655	80,101	111,496	35,058	6,523	36,396	118,874	41,976	114,784
TOTAL U.S. **Weeks Ended:**									
JUL. 19, 1985	222,245	79,898	107,547	34,800	6,718	37,531	114,962	41,738	115,705
JUL. 27, 1984	237,515	90,973	107,554	38,988	7,053	35,652	125,202	51,674	106,631
DISTRICTS 1-4 **Weeks Ended:**									
JUL. 26, 1985	196,327	71,075	98,141	27,111	4,824	30,451	106,341	33,609	87,838
JUL. 19, 1985	191,890	70,736	93,988	27,166	4,829	31,257	102,841	33,362	88,638
JUL. 27, 1984	208,348	81,351	95,776	31,221	5,309	29,774	113,888	41,006	81,691

[1]Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline blending components.

[2]Includes Grade No. 4 fuel oil

NA-Not Available

WEEKLY STATISTICAL BULLETIN
Week Ended July 26, 1985

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

Weeks Ended:	Estimated Domestic Production[1] API Monthly	Estimated Domestic Production[1] Latest Dept. of Energy March 1985	Crude Oil Imports[1] Total	Crude Oil Imports[1] From Canada	Crude Oil Stocks By Location[1]
		Daily Average			
DISTRICTS 1-4 TOTAL					
JUL. 26, 1985	5,981.0	6,005.0	2,855	453	248,892
JUL. 19, 1985	5,981.0	--	3,079x	420	252,837x
JUL. 12, 1985	5,981.0	--	2,949	490	255,191
JUL. 5, 1985	5,949.5	--	3,060	485	260,369
DISTRICT 5 TOTAL					
JUL. 26, 1985	2,989.4	3,016.0	68	35	77,864 $
JUL. 19, 1985	2,989.4	--	271	36	80,233x
JUL. 12, 1985	2,989.4	--	412	62	79,940
JUL. 5, 1985	3,025.6	--	210	23	81,923
TOTAL U.S.					
JUL. 26, 1985	8,970.4	9,021.0	2,923	488	326,756 $
JUL. 19, 1985	8,970.4	--	3,350x	456	333,070x
JUL. 12, 1985	8,970.4	--	3,361	552	335,131
JUL. 5, 1985	8,975.1	--	3,270	508	342,292
JUL. 27, 1984	8,885.0 /a	--	3,015	188	356,043

$INCLUDES 23,840 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER. x

/a - DOE actual for July 1984.

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1-4	District 5	Total U.S.
Weeks Ended:							
JUL. 26, 1985	16,470	68,316	150,845	13,261	248,892	77,864 $	326,756
JUL. 19, 1985	16,959x	69,705x	153,074	13,099	252,837x	80,233x	333,070x
JUL. 27, 1984	15,062	79,707	167,211	13,479	275,459	80,584	356,043

[1]See definitional notes, Page 6.

* See Revisions on Page 7.

API WEEKLY STATISTICAL BULLETIN
Week Ended July 26, 1985

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

	Total Motor Gasoline[1]	Motor Gasoline Finished Leaded	Motor Gasoline Finished Unleaded	Jet Fuel Naphtha Type	Jet Fuel Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil	L.P.G.	Unfinished Oil[3]	Other	Total
New England	--	--	--	--	--	--	--	4	--	--	4
Central Atlantic	248	146	102	5	--	24	346	--	9	89	721
Lower Atlantic	17	--	17	--	--	41	--	--	--	--	58
DISTRICT 1 TOTAL											
JUL. 26, 1985	265	146	119	5	--	65	346	4	9	89	783
JUL. 19, 1985	290	135	155	7	29	69	369	4	31	37	836
JUL. 12, 1985	349	84	265	7	39	80	448	5	77	76	1,081
JUL. 5, 1985	282	111	171	6	16	123	359	15	21	111	933
DISTRICTS 2–4 TOTAL											
JUL. 26, 1985	25	7	18	--	--	--	198	156	228	109	716
JUL. 19, 1985	27	6	21	--	--	--	65	239	199	119	649
JUL. 12, 1985	39	8	31	--	--	--	136	352	365	75	967
JUL. 5, 1985	30	12	18	1	--	66	65	159	355	67	743
DISTRICT 5 TOTAL											
JUL. 26, 1985	58	10	48	2	--	9	5	3	--	44	121
JUL. 19, 1985	43	17	26	--	6	8	9	4	--	14	84
JUL. 12, 1985	92	26	66	--	6	5	9	2	--	15	129
JUL. 5, 1985	54	22	32	--	6	13	10	8	--	28	119
TOTAL U.S.	348	163	185	7	--	74	549	163	237	242	1,620
TOTAL U.S. Weeks Ended:											
JUL. 19, 1985	360	158	202	7	35	77	443	247	230	170	1,569
JUL. 12, 1985	480	118	362	7	45	85	593	359	442	166	2,177
JUL. 5, 1985	366	145	221	7	22	202	434	182	376	206	1,795
JUL. 27, 1984	280	134	146	--	19	296	789	156	308	97	1,945

[1]Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.

[2]Includes Grade No. 4 fuel oil.

[3]See definitional notes, Page 6.

NA-Not Available

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the component stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District 1 is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.
Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia.
Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subseguent date as more current information is received.

Crude Oil Imports

Refinery receipts of foreign origin.
The Total of crude oil imports includes receipts from Canada.
Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.
Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but include shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

Imports of unfinished oils represent refinery receipts of foreign origin.

INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorus per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of tha week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last da of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of th previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

Data published in the Weekly Statistical Bulletin are estimates made by the API Statistics Department based on data collecte from reporting companies.

Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflec subsequently published DOE monthly data. Final monthly data are available in the DOE Monthly Petroleum Statement.

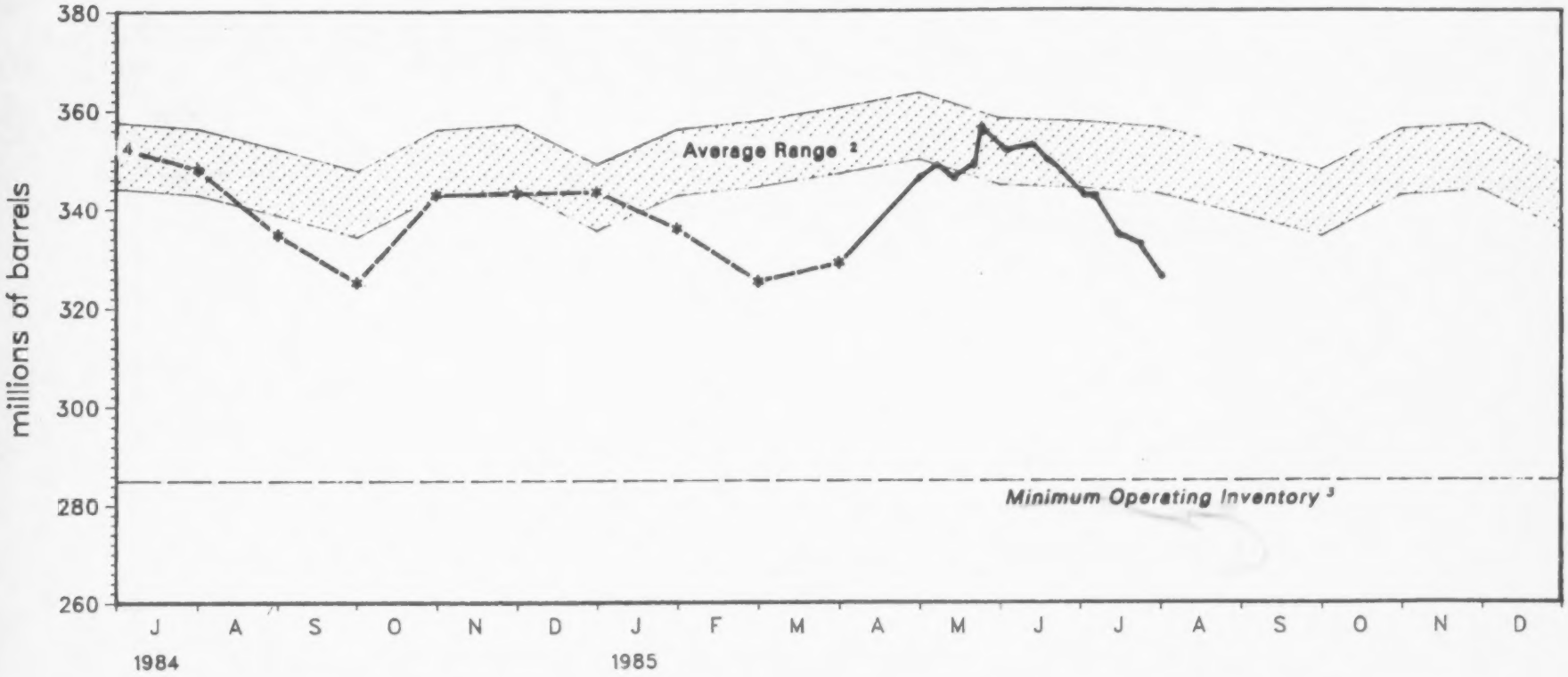
API STATISTICAL BULLETIN
WEEK ENDED: JUL. 26, 1985

REVISIONS

07/19/85	PAGE 1	TOTAL REFINERY INPUT	IND., ILL., KY	2,024
			DISTRICT 2 TOTAL	3,135
			TOTAL U.S.	13,676
			DISTRICTS 1-4	11,301
		CRUDE OIL RUNS	IND., ILL., KY	1,935
			DISTRICT 2 TOTAL	2,924
			TOTAL U.S.	12,516
			DISTRICTS 1-4	10,149
		INPUT TO CRUDE OIL	IND., ILL., KY	1,946
			DISTRICT 2 TOTAL	2,939
			TOTAL U.S.	12,706
			DISTRICTS 1-4	10,331
		% OPERABLE	IND., ILL., KY	89.5
			DISTRICT 2 TOTAL	90.3
			TOTAL U.S.	81.3
			DISTRICTS 1-4	81.8
	PAGE 4 T	TOTAL CRUDE OIL IMPORTS	DISTRICTS 1-4 TOTAL	3,079
			TOTAL U.S.	3,350
		CRUDE OIL STOCKS	DISTRICTS 1-4 TOTAL	252,837
			DISTRICT 5 TOTAL	80,233
			TOTAL U.S.	333,070
		ALASKAN CRUDE OIL	DISTRICT 5 TOTAL	26,973
	PAGE 4 B	TOTAL	PAD DISTRICT 1	16,959
			PAD DISTRICT 2	69,705
			TOTAL PAD DISTRICTS 1-4	252,837
			PAD DISTRICT 5	80,233
			TOTAL U.S.	333,070

Week Ended: July 26, 1985

Crude Oil Stocks at Primary Level [1] [5]



[1] *Crude Stocks at Primary Levels include those held at refineries, in-transit to refineries, in pipelines, and in lease tanks and do not include those held in the Strategic Petroleum Reserve.*

[2] *Average level and width of average range, estimated by DOE, are based on three years of monthly data: Jan. 1982 – Dec. 1984. The seasonal pattern is based on seven years of monthly data: January 1977 – December 1983.*

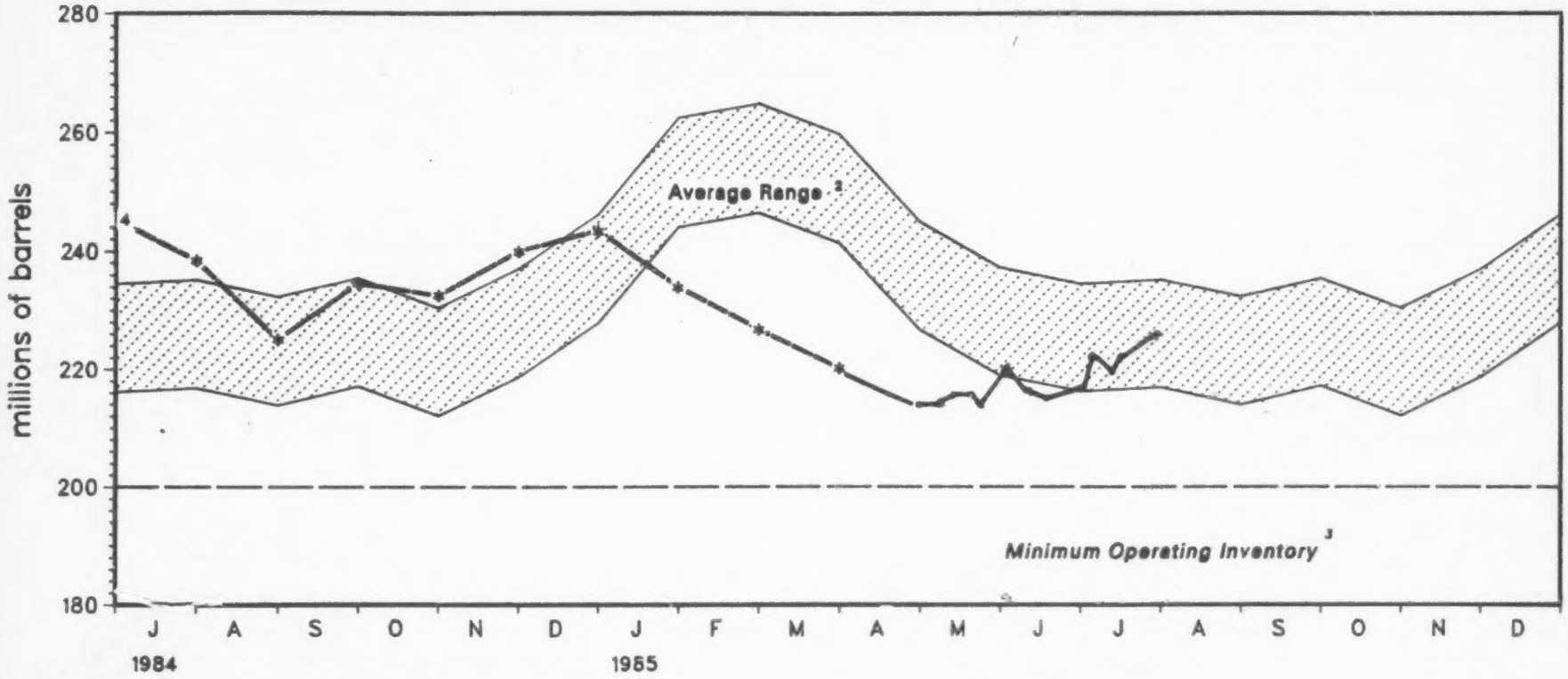
[3] *The National Petroleum Council (NPC), in November 1983, defined the Minimum Operating Inventory (MOI), as the inventory level below which operating problems and shortages would begin to appear in a defined distribution system. The NPC estimated the MOI for crude oil at 285 million barrels.*

[4] *Source: *—•— EIA, Energy Data Reports, Petroleum Statement, Monthly.*
•—— API, Weekly Statistical Bulletin.

[5] *The average level and width of average range are based on historical data. Recent structural changes in demand patterns, operating units and logistical systems appear to have altered the basic requirements for petroleum distribution and indicated levels may be overstated.*

Week Ended: July 26, 1985

Motor Gasoline Stocks at Primary Level [1] [5]



[1] *Product Stocks at the Primary Level include those held at refineries, in pipelines, and at major bulk terminals.*

[2] *Average level and width of average range, estimated by DOE, are based on three years of monthly data: Jan. 1982 – Dec. 1984. The seasonal pattern is based on six years of monthly data: January 1978 – December 1983.*

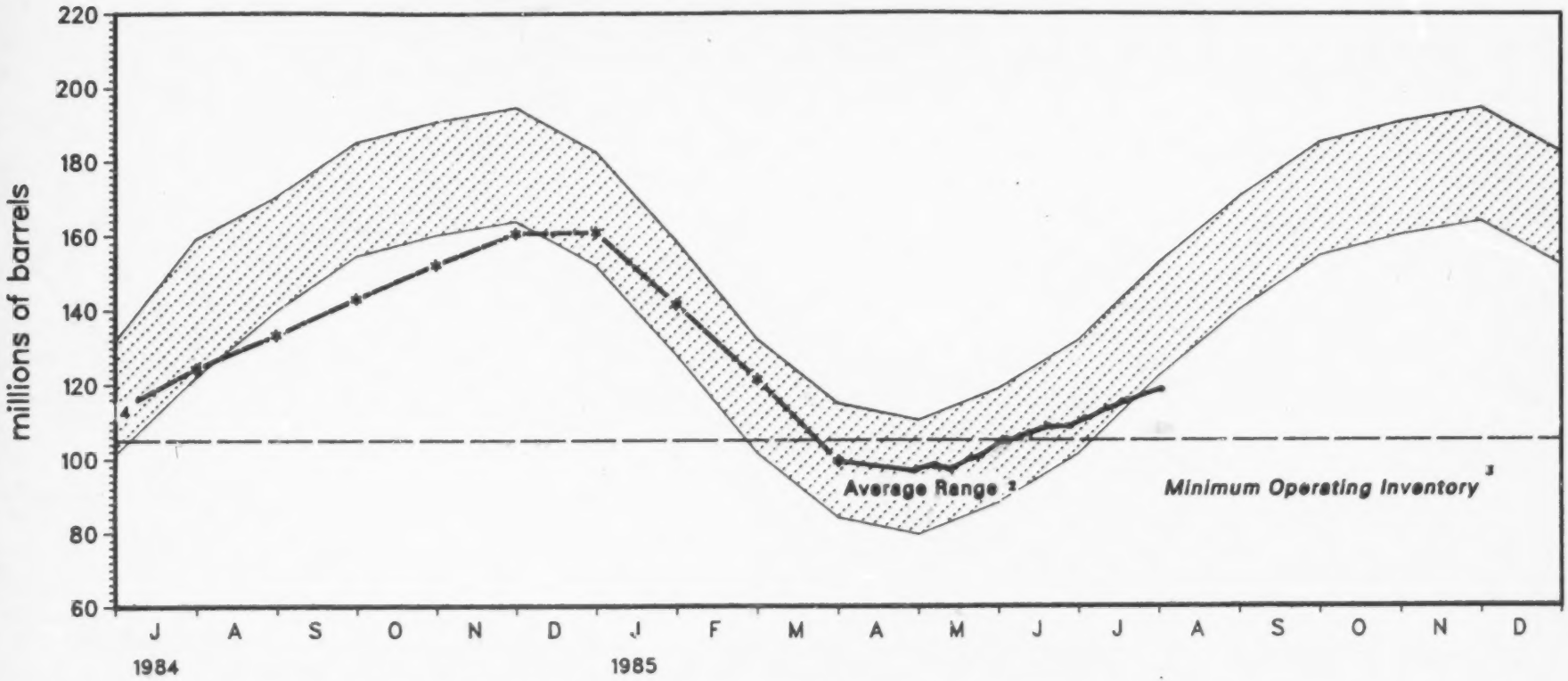
[3] *The National Petroleum Council (NPC), in November 1983, defined the Minimum Operating Inventory (MOI), as the inventory level below which operating problems and shortages would begin to appear in a defined distribution system. The NPC estimated the MOI for motor gasoline at 200 million barrels.*

[4] *Source: *—— EIA, Energy Data Reports, Petroleum Statement, Monthly.*
——API, Weekly Statistical Bulletin.

[5] *The average level and width of average range are based on historical data. Recent structural changes in demand patterns, operating units and logistical systems appear to have altered the basic requirements for petroleum distribution and indicated levels may be overstated.*

Week Ended: July 26, 1985

Distillate Fuel Oil Stocks at Primary Level [1] [5]



[1] *Product Stocks at the Primary Level include those held at refineries, in pipelines, and at major bulk terminals.*

[2] *Average level and width of average range, estimated by DOE, are based on three years of monthly data: Jan. 1982 – Dec. 1984. The seasonal pattern is based on seven years of monthly data: January 1977 – December 1983.*

[3] *The National Petroleum Council (NPC), in November 1983, defined the Minimum Operating Inventory (MOI), as the inventory level below which operating problems and shortages would begin to appear in a defined distribution system. The NPC estimated the MOI for distillate fuel oil at 105 million barrels.*

[4] *Source: ✱—— EIA, Energy Data Reports, Petroleum Statement, Monthly.*
•—— API, Weekly Statistical Bulletin.

[5] *The average level and width of average range are based on historical data. Recent structural changes in demand patterns, operating units and logistical systems appear to have altered the basic requirements for petroleum distribution and indicated levels may be overstated.*